

Proposed Ballivor Wind Farm



Introduction

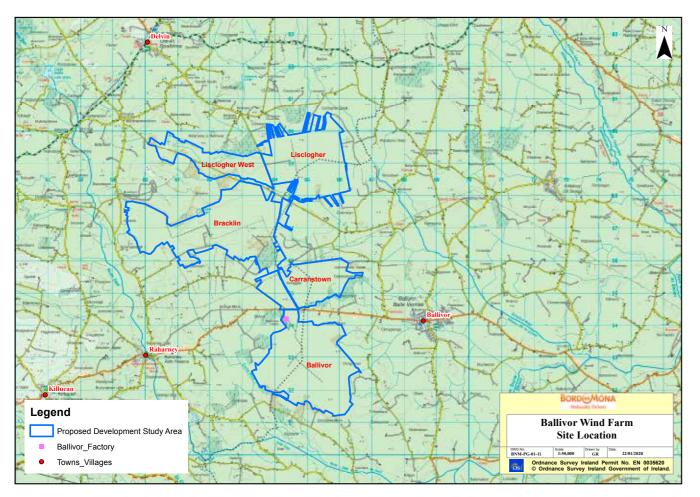
Bord na Móna is an iconic Irish company operating four business units - Powergen Development, Resource Recovery, Energy and New Business. Over 80 years ago, Bord na Móna was established to develop Ireland's peat resources for the economic benefit of Ireland. Ireland's urgent need to support positive climate action measures means the company is now managing its land in a very different way.

As part of its Brown to Green Strategy, Bord na Móna is implementing an extensive peatland rehabilitation programme and expanding its low carbon operations as well as its Resource Recovery and recycling business. A key objective of this strategy involves using the land to continue to underpin Ireland's energy independence by developing green, sustainable energy sources to assist with Ireland's commitment to achieve 70% renewable electricity by 2030.

The company is rapidly decarbonising and as it does it is building a new, more sustainable business and rural economy. Bord na Móna has a strong record of siting, designing and delivering wind farms within its cutaway peat lands, such as Bellacorick, Bruckana, Mountlucas and Oweninny Wind Farms.

About the Project

The proposed development will be located on bogs within the Ballivor Bog Group in counties Meath and Westmeath, namely Ballivor, Bracklin, Carranstown, Lisclogher and Lisclogher West bogs. The closest large settlements to the site are Ballivor which is located approximately 2 km to the east, Delvin which is located approximately 2.5 km to the northwest and Raharney which is located 3 km to the west. Following on from public consultation events held in Ballivor, Delvin and Raharney in March 2020, we have progressed the project design and a draft wind turbine layout has now been produced.



Irish Government Policy on Renewable Energy

Successive Governments have been developing policy to chart a course towards ambitious decarbonisation targets for Electricity, Transport, Built Environment, Industry and Agriculture.

In March 2019, the Joint Oireachtas Committee on Climate Action published its cross-party report entitled, Climate Change: A Cross-Party Consensus for Action, which set out 42 priority recommendations in the area of climate action, including a target for 70 per cent renewable electricity.

The Programme for Government 2020 details how energy will play a central role in the creation of a strong and sustainable economy over the next decade. The reliable supply of safe, secure and clean energy is essential in order to deliver a phase-out of fossil fuels. We need to facilitate the increased electrification of heat and transport. This will create rapid growth in demand for electricity which must be planned and delivered in a cost-effective way.

The Irish Government supports the use of Ireland's wind resources to meet our renewable energy targets. Outlined below is some of the most recent relevant Irish Government Policy:

- Energy White Paper entitled Ireland's Transition to a Low Carbon Energy Future 2015-2030.
- sustainable economy.
- ensure the Climate Action Plan is made into law.
- investment priority as part of strategic pillar No. 8 Transition to a Low Carbon and Climate Resilient Society.
- Ireland's renewable energy ambitions out to 2030.
- Department of Housing, Planning and Local Government is currently preparing an update to the 2006 Wind Energy Development Guidelines and in December 2019 published revised draft Wind Energy Development Guidelines for consultation.
- Department of Communication, Climate Action and Environment is preparing a Renewable Electricity Policy and Development Framework to guide the development of renewable electricity projects in line with the objectives of Irish energy policy.

Figure 1 - Site Location Map

Climate Action and Low Carbon Development Act 2015 as a landmark national milestone in the evolution of climate change policy in Ireland. The purpose of the act is pursuing the transition to a low carbon, climate resilient and environmentally

The Climate Action Plan 2019: This plan identifies how Ireland will achieve its 2030 targets for carbon emissions, and puts the country on a trajectory to achieve net zero carbon emissions by 2050. The plan outlines that Ireland will move to 70% renewable electricity by 2030. The Government will be bringing forward the Climate Action (Amendment) Bill, this will

Project 2040: National Development Plan 2018 - 2027 which outlines an additional 4,500 MW of renewable energy as an

Renewable Electricity Support Scheme to contribute to Ireland's 2020 renewable electricity targets and to deliver

Strategic Infrastructure Planning Process Explained

For most large projects, a key issue is whether a development is Strategic Infrastructure Development (SID) or not?

Energy infrastructure which is considered SID* includes:

"An installation for the harnessing of wind power for energy production (a wind farm) with more than 25 turbines or having a total output greater than 50 megawatts"

*(as outlined in the Seventh Schedule, Section 1 of the Planning and Development (Strategic Infrastructure) Act 2006).

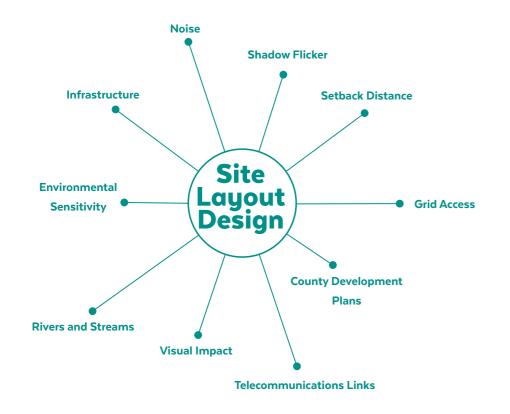
SID Projects	Non-SID Projects
Planning Application to	Planning Application to Local
An Bord Pleanála	County Council
Environmental Impact Assessment	Environmental Impact Assessment
Mandatory	Mandatory in some cases

At this stage of the project, Bord na Móna estimate that the output of the proposed Ballivor Wind Farm will be approximately 100MW. Consequently, Bord na Móna will need to go through a pre-planning consultation process with An Bord Pleanála to determine with certainty who the consenting authority will be.

Irrespective of the Consenting Authority it is our view that an Environmental Impact Assessment Report will be required as supporting documentation to the planning application.

Site Layout Design

In designing a layout for the proposed Ballivor Wind Farm there were a number of factors to be considered, including:



Proposed Development

It is intended to submit the planning permission application directly to An Bord Pleanála, under the provisions of the Planning and Development (Strategic Infrastructure) Act 2006 (please refer to the next page for more detailed information on this process). An initial approach is therefore being made to An Bord Pleanála seeking a determination in relation to the SID status, or otherwise, of the proposed wind farm development.

Number of Turbines •

The draft layout comprises of 26 wind turbines. Apart from the turbines themselves, the other principal components of the wind farm are the foundations to support the turbine towers, access, crane hard standings, underground cables between the turbines, an on-site electricity substation and an electrical connection to the appropriate node on the National Grid. Please see pages 8-9 for Draft Layout Map.

Height of Turbines

The proposed turbines will have an overall blade tip height of up to 200 metres above ground level. Within this size envelope, various configurations of hub height and rotor diameter may be used. The exact make and model of the turbine will be dictated by a competitive tender process, post planning and it will not exceed the maximum tip height of 200 metres above ground level.

Setback distance .

The turbine layout has been designed with a minimum setback of 800m to the nearest house from a turbine. This complies with Wind Energy Development Guidelines (2019), which proposes a distance of 4 times the tip height.

Noise:

The layout has been designed with regard to the Draft Wind Energy Development Guidelines (2019) 40dB (A) noise limit value.



	Dis
distance	80
the Draft	10
the Dian	12
ı setback	15
	17

Distance	No. of Houses	Cumulative
800m	0	0
1000m	72	72
1250m	114	186
1500m	116	302
1700m	75	377
2000m	91	468

What is included in an Environmental Impact Assessment **Report (EIAR)?**

Due to the nature and scale of the proposed development an Environmental Impact Assessment (EIA) of the proposed development will need to be carried out. As part of this process, an environmental baseline for the proposed development site will be established through fieldwork and other baseline surveys.

All this information will be described and documented in an Environmental Impact Assessment Report (EIAR) (formerly known an Environmental Impact Statement (EIS)) which will accompany the planning application documentation submitted to the appropriate Consenting Authority for consideration.

The EIAR will comprise the following chapters as a minimum:

Traffic and Alternatives Transportation Considered Introduction **Population and** Aviation, Human Health Telecommunications **Planning and** and Electromagnetic Policy Context Interference Impact Assessment Shadow Flicker Impact Description of the Assessment **Proposed Development EIAR** Landscape and Construction Visual Impact Strategy Assessment **Biodiversity** Noise and Vibration Soils, Geology, Archaeological, **Geotechnics and** Architectural and **Ground Stability** Air Quality **Cultural Heritage** and Climate Hydrology and Hydrogeology

Landscape and Visual Impact Assessment

A typical tool utilised in the assessment of the visual impact of a wind farm is a Photomontage. Photomontages are visualisations that superimpose an image of a proposed development upon a photograph or series of photographs and are used to illustrate the potential impact of a development on the existing landscape. A number of photomontages have been created as part of the Landscape and Visual Impact Assessment (LVIA) for the proposed Ballivor Wind Farm.

It is worth noting that these photos are indicative only, and that more will be prepared from additional locations as part of the planning application process. Please see Viewpoint Location map on pages 10-11 for the locations of where these photomontages were taken from.

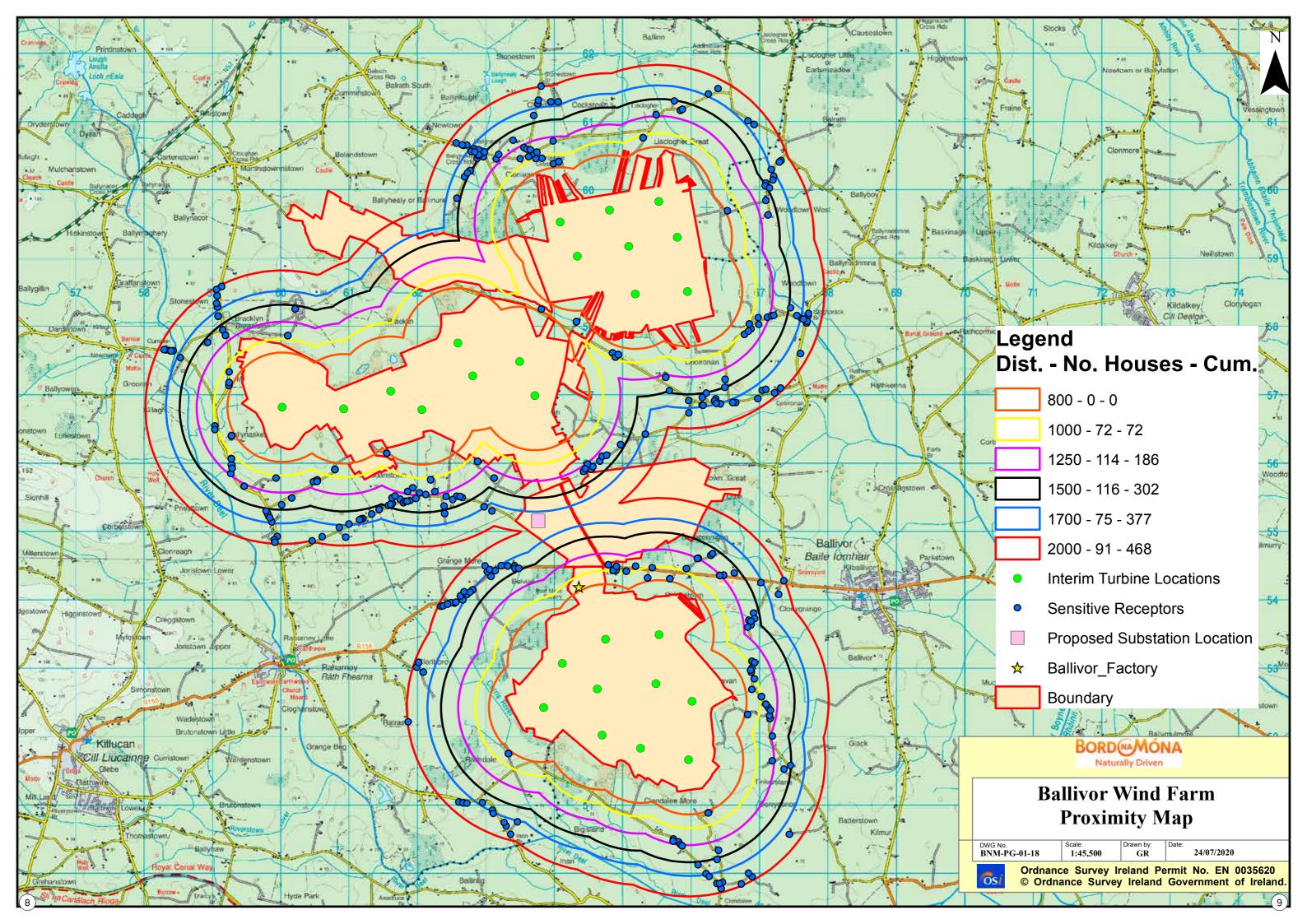


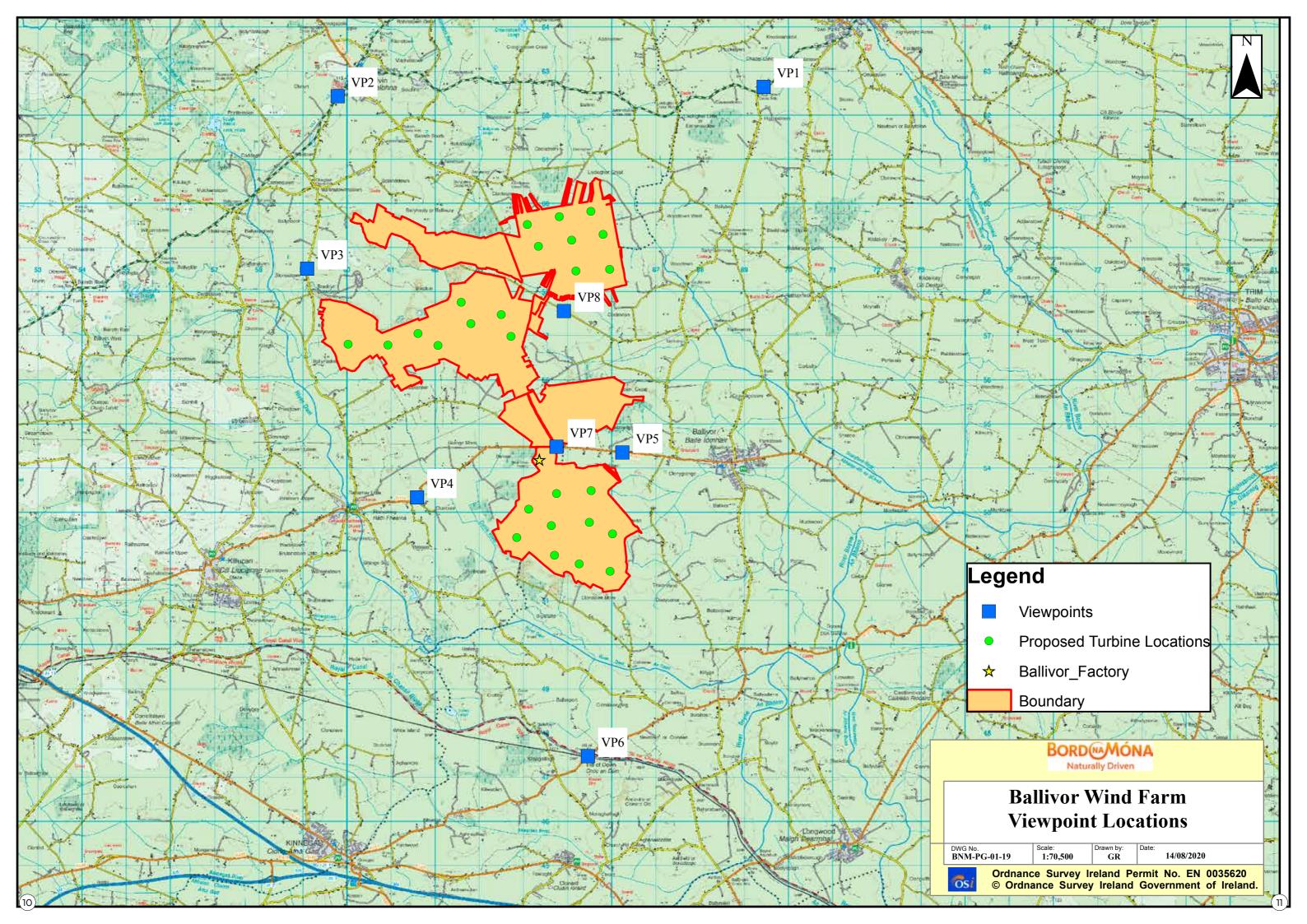
Viewpoint 1: View from the National Road (N51) southwest of Athboy, approximately 5km northeast of the proposed development. VP1 on Viewpoint Location Map.



Viewpoint 2: View from the National Road (N52) at the edge of Delvin, approximately 5km northwest of the proposed development.

VP2 on Viewpoint Location Map.





Landscape and Visual Impact Assessment (Continued)

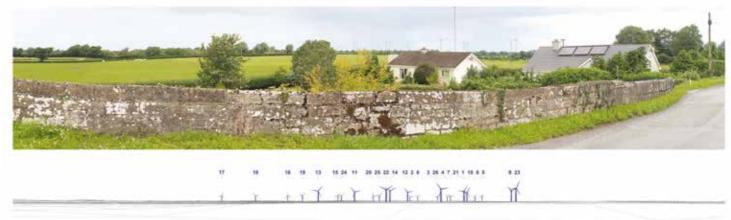


Viewpoint 3: View from local road (Ballynacor Bracklin road) near Bracklyn Estate, approximately 800m west of the proposed development. VP3 on Viewpoint Location Map.





Viewpoint 4: View from the Regional Road (R156) near Raharney, approximately 2km west of the proposed development. VP4 on Viewpoint Location Map.



Viewpoint 6: View from the Regional Road (R161) near the Royal Canal at Hill of Down, approximately 4.5km south of the proposed development. VP6 on Viewpoint Location Map.





Viewpoint 7: View from the Regional Road (R156) at Robinstown near the Bord na Móna railway crossing just north of the proposed development. VP7 on Viewpoint Location Map.



Viewpoint 5: View from the Regional Road (R156) near Ballivor village, approximately 1km east of the proposed development. VP5 on Viewpoint Location Map.





Viewpoint 8: View from local road (beside Coolronan), approximately 400m east of the proposed development. VP8 on Viewpoint Location Map.

Legend PRELIMINARY TURBINE LAYOUT

Legend PRELIMINARY TURBINE LAYOUT

How Wind Turbines Operate

Generating electricity from wind is a well-established technology. A wind turbine captures the energy inherent in the wind through the propeller-like blades that are attached to the rotor. Almost all wind turbines producing electricity consist of vertical blades which rotate around a horizontal axis. Most modern wind turbines have three blades which face into the wind when extracting the energy needed to generate electricity. The blades are attached to a hub (sometimes through a gearbox) which drives a generator located inside a protective container known as a nacelle, where the electricity is made. As the blades are turning, they spin the generator to create electricity. A generator is a machine that produces electrical energy from mechanical energy, whereas an electric motor does the reverse.

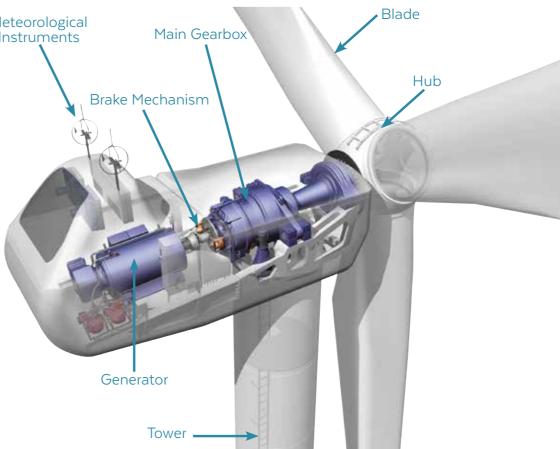
An image of a typical wind turbine is included on the page opposite which shows the main elements that comprise a modern wind turbine. Many of the key working parts of a wind turbine are located in the nacelle at the top of the tower. A typical schematic of a wind turbine nacelle is shown in the figure opposite, with the key components labelled for easy reference.

Tubular towers, which support the nacelle and rotor are usually made of steel and taper from their base to the top. The entire nacelle and rotor are designed to swing around, or 'yaw', in order to face the prevailing wind and extract the maximum amount of energy. A modern wind turbine is designed to produce high quality electricity whenever enough wind is available. Wind turbines can operate continuously, unattended, and with low maintenance, with a design life of over 20 years.



Parts of turbine explained

Blade:	The wind pushes on the blades, causing them to s (sometimes through a gearbox) via a shaft.
Gearbox:	Gears transform the slow rotation of the shaft into have a gearbox. Some designs are direct drive turbin
Pitch control:	To spin at the optimal speed, the blades swivel to c speed.
Blade Shape:	The twisting shape of each blade is designed to cap to tip.
Generator:	The arrangement of coils and magnets in a generat energy.
Meteorologica	I Instruments: These send signals to motors in the whatever its direction and to the pitch controllers to
Tower:	The tower holds the blade high above the ground wh
	Meteorological Instruments Main Gearbox Brake Mechanism



spin. The spinning motion is carried onwards to the generator

a fast rotation suitable for the generator. Note not all turbines nes.

capture more or less of the wind energy depending on the wind

apture energy from the wind wherever it hits the blade, from root

tor convert the spinning motion from the gearbox into electrical

tower to ensure the wind turbine always faces into the wind, angle the blades.

here the wind is stronger.

Potential Wind Farm Recreational Facilities

A wind farm consists primarily of access roads, turbines, hardstand areas and a substation and occupies a comparatively small footprint. This means that the rest of the land area can be utilised for other purposes.

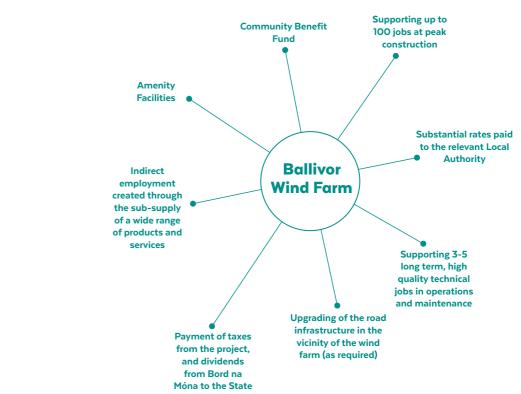
Since the development of Bord na Móna's Mountlucas Wind Farm, amenity proposals have been incorporated into all Bord na Móna wind farm development projects. Similarly, it is intended that the planning application for the proposed Ballivor Wind Farm development will include proposals for the inclusion of amenity facilities. Examples of such facilities include:

- 1. Creation of a network of public walkway/cycleways through the wind farm site that could be used as a basis for promoting local tourism.
- 2. Exploring potential for connection of these internal walkway/cycleways with external amenities in the local area.
- Enhancing habitats that add to the local and regional biodiversity, or provide refuge for rare species. 3.
- 4. Assisting in the development of peat-forming communities that will actively capture and sequester carbon.
- 5. Providing a range of ecosystem services, such as wildlife and wilderness areas, bird watching and nature studies; water storage and flood abatement.

As part of the amenity design process we are seeking ideas from near neighbours, local communities and local community groups on what the design could entail. If you have a suggestion for an amenity idea please contact the project Community Liaison Officer, Niall Donlon on 087-9951174 or email: ballivorwindfarm@bnm.ie.

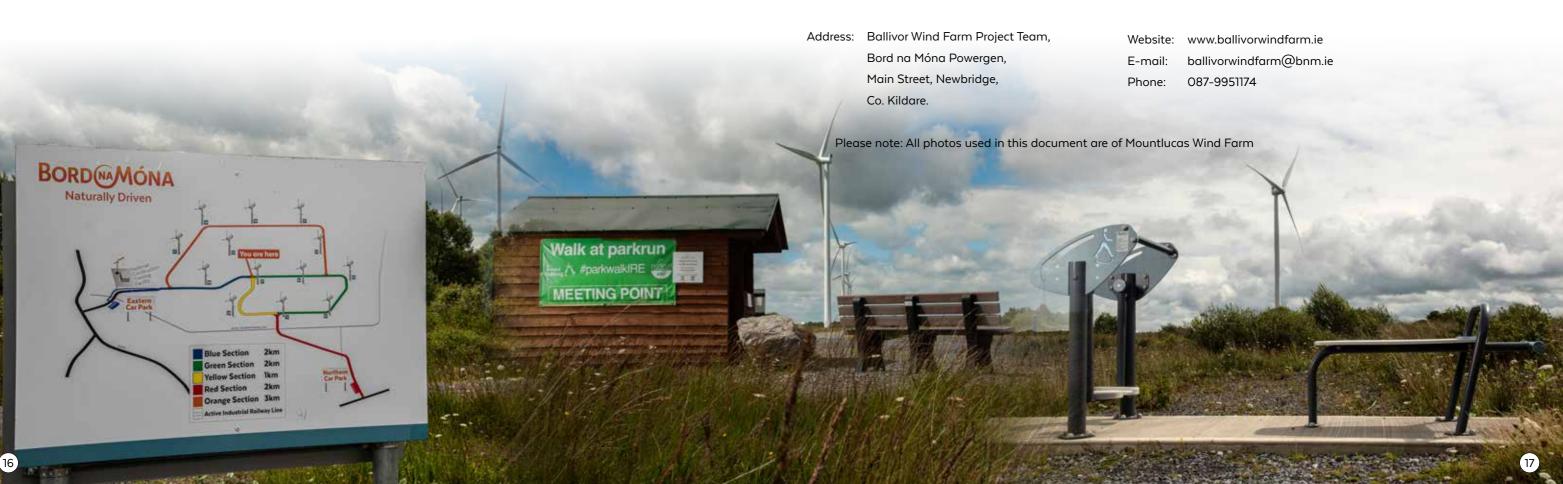
Local Benefits of the Development

Benefits arising from the construction and operation of the proposed wind farm will be:



Further Information (contact details)

The Ballivor Wind Farm project will benefit from participation by residents and communities during each stage of the development. If you wish to be updated or require further information about the proposed development please contact our Community Liaison Officer:



Overview of Bord na Móna Powergen Projects*

*correct as of time of print, August 13th 2020.

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*correct as of time of print, August 13th 2020.



Project Name: Oweninny Wind Farm Phase 1 (Joint Venture with ESB)	
Location: County Mayo	
Project Stage: Operational (2019)	
Installed Capacity: 93 MW	
No. Turbines: 29	
Overall Blade Tip Height: 176 metres	
website: www.oweninnywindfarm.ie	J
Project Name: Oweninny Wind Farm Phase 2	
(Joint Venture with ESB)	
Location: County Mayo	
Project Stage: Pre-Construction	
Proposed Maximum Export Capacity: 83MW	
Proposed No. Turbines: 31	
Proposed Overall Blade Tip Height: 176 metres	
website: www.oweninnywindfarm.ie	
Project Name: Cloncreen Wind Farm	
Location: County Offaly	
Project Stage: Construction	
Proposed Maximum Export Capacity: 100MW	
Proposed No. Turbines: 21	
Proposed Overall Blade Tip Height: 170 metres	
website: www.cloncreenwindfarm.ie	J
Project Name: Derryadd Wind Farm	
Project Name: Derryadd Wind Farm Location: County Longford	
Location: County Longford	
Location: County Longford Project Stage: Consented Proposed Maximum Export Capacity: 96 MW Proposed No. Turbines: 24	
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Project Name: Timahoe North Solar Farm (Co-Development Agreement with ESB)

Location: County Kildare Project Stage: Consented Proposed Installed Generating Capacity: 70 MW

Project Name: Cuil na Móna Renewable Gas Facility

Location: County Laois Project Stage: Planning

Project Name: Bruckana Wind Farm

Location: Counties Tipperary/Laois/Kilkenny Project Stage: Operational (2014) Installed Capacity: 42 MW No. Turbines: 14 Overall Blade Tip Height: 150 metres website: www.bruckanawindfarm.ie

Project Name: Mountlucas Wind Farm

Location: County Offaly Project Stage: Operational (2014) Installed Capacity: 84 MW No. Turbines: 28 Overall Blade Tip Height: 150 metres website: www.mountlucaswindfarm.ie

Project Name: Sliabh Bawn Wind Farm (Joint Venture with Coillte and Greencoat Renewables)

Location: County Roscommon Project Stage: Operational (2017) Installed Capacity: 64 MW No. Turbines: 20 Overall Blade Tip Height: 130 metres website: www.sliabhbawnwindfarm.ie

Project Name: Bellacorick Wind Farm

Location: County Mayo Project Stage: Operational (1992) Installed Capacity: 6.45 MW No. Turbines: 21

Project Name: Oweninny Wind Farm Phase 3

Location: County Mayo Project Stage: Pre-Planning website: www.oweninnywindfarmphasethree.ie *At this stage, the scale of the proposed development has not been determined